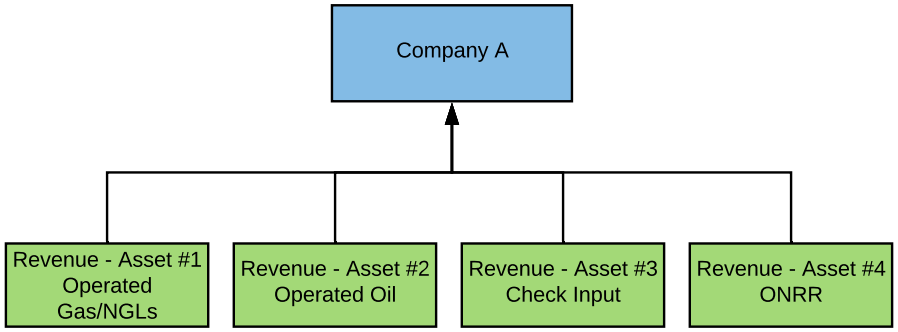
Company and Asset Info

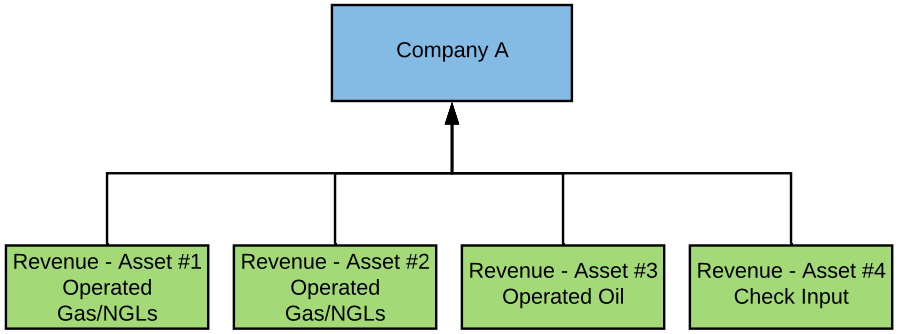
Asset Setup - Example 1:

- Asset #1 = 450 operated wells; Gas/NGLs
- Asset #2 = 450 operated wells; Oil
- Asset #3 = 325 Non-Op wells; All products
- Asset #4 = 400 wells Gas/NGLs/Oil; ONRR



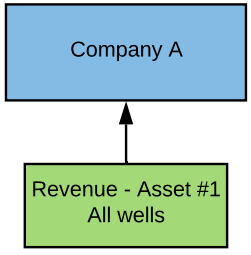
Asset Setup - Example 2:

- Asset #1 = 475 operated wells; Gas/NGLs
- Asset #2 = 325 operated wells; Gas/NGLs
- Asset #3 = 1100 operated wells; Oil
- Asset #4 = 1200 Non-Op wells; All products



Asset Setup - Example 3:

- 40 Operated Wells; 60 Non-Operatead
- Gas/NGLs and Oil



Company Level:

- Multiple Assets roll into a Company
- Revenue Close Processing:
  - Owner Distribution, BUWH, Owner Netting, Revenue Journalization occurs
  - Final step (Financial Interface process) moves data to Waterfield Financials
- Severance Tax Reporting:
  - Tax Format and Export processes
- Escheat Processing

Asset Definition

- Definition of a W Energy Asset:
  - A group of wells that are processed in a similar fashion
    - Basin, Gathering System, State, Product Specific (Oil vs. Gas/NGL), Accountant Specific
- Asset Processing Info:
  - Assets are processed as one --> When running processes, all wells within an Asset are processed
    - IE no picking or choosing to run a subset of wells
  - Assets are processed by Production Date
  - End Result gives you Well Level Valuation --> Product Value, Fees and Taxes
  - The more assets there are, the more monthly processing there is --> Each asset would need to be processed for each Production Date
- Asset Processing Steps (Revenue Focus):
  - Data Input --> Production Volumes, Revenue Statements, Prices/rates, Check Stubs, Gas Analysis,
  - Transactional Processing --> Revenue Volume/Value Allocations, Wellhead Balancing, Valuation, Severance Tax Calculation
- How to Determine Asset Setup:
  - Type of processing --> TIK/Operated vs. Non-Op vs. ONRR vs. Production Accounting
  - Difference in Ownership between Gas and Oil, for the same well
    - Potential to have different Settlements and calculations
    - This factors in Contract and DO Setup in W Energy
  - Product Specific Requirements
    - Oil vs. Gas Allocation/Processing is different
      - Volumes/Values received at different points --> IE Allocation Network is different
    - Timing --> 1 month lag vs. 2 month lag
  - Number of Revenue Accountants
    - Processing an Asset is best done by a single person --> If multiple accountants assigned certain groups of wells, may make sense to seperate out

Asset Setup - Example 4:

- 1000 Operated Wells; 1000 Non-Operatead
- Gas/NGLs,Oil, Water

